Extractive Sector Transparency Measures Act - Annual Report								
Reporting Entity Name	Paramount Resources Ltd.							
Reporting Year	From	2020-01-01	To:	2020-12-31	Date submitted	5/28/2021		
Reporting Entity ESTMA Identification Number	E634571		Original Submission Amended Report					
Other Subsidiaries Included (optional field)								
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:			E015683 Fox [Drilling Limited Partne	ership			
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable du for the reporting year listed above.								
Full Name of Director or Officer of Reporting Entity		Paul R.	Kinvig		Date	5/28/2021		
Position Title		Chief Financial Officer						

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	From:	Ρ	To: aramount Resources Ltd. E634571 33 Fox Drilling Limited Partnership	2020-12-31		Currency of the Report	CAD					
necessary)	Payments by Payee ⁽¹⁾											
Country	Payee Name	within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes	
Canada -Alberta	Government of Alberta		690,000	34,900,000	9,220,000						Payee includes the following recipients: Minster of Finance, Provincial Treasurer, Government of Alberta, Alberta Petroleum Marketing Commission, Alberta Boilers Safety Association, Alberta Energy Regulator, Alberta Enviroment and Parks, Safety Codes Council, Special Areas Board, Department of Energy Royalties of \$6,620,000 paid-in-kind are valued based on volumes paid-in- kind and applicable Crown par prices.	
Canada -British Columbia	Government of British Columbia			950,000	710,000					1,660,000	Payee includes the following recipients: Minister of Finance, BC Ministry of Energy and Mines, BC Oil and Gas Commission	
Canada	Buffalo Lake Metis Settlement		140,000		170,000					310,000		
Canada	Clearwater County		730,000							730,000		
Canada	County of Smoky Lake No. 13		130,000							130,000		
Canada	Mackenzie County		1,030,000							1,030,000		
Canada	Municipal District of Greenview No. 6		6,370,000		520,000					6,890,000		
Canada	Thorhild County		130,000							130,000		
Canada	Westlock County		160,000							160,000		
Canada	Woodlands County		400,000							400,000		
Canada	Yellowhead County		1,180,000							1,180,000		
Additional Notes:	(1) Refer to Note 1 - Reporting	Framework										

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2020-01-01 To: 2020-12-31 Paramount Resources Ltd. E634571 E015683 Fox Drilling Limited Partnership					Currency of the Report CAD						
Payments by Project ⁽¹⁾												
Country	Project Name	Taxes	Royalties ⁽²⁾	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes		
Canada	Central & Other Region	3,020,000	3,810,000	3,970,000					10,800,000			
Canada	Kaybob Region	7,100,000	12,630,000	5,350,000					25,080,000			
Canada	Grande Prairie Region	840,000	19,410,000	1,300,000					21,550,000			
Additional Notes:	(1) Refer to Note 1 - Reporting F (2) Royalties of \$6,620,000 paid	Framework I-in-kind are valued based on volur	nes paid-in-kind and applicable	Crown par prices.								



NOTE 1 – REPORTING FRAMEWORK

1. Basis of Presentation

The schedule of Payments by Payee and the schedule of Payments by Project (collectively, the "Schedules") of Paramount Resources Ltd. (the "Company") for the year ended December 31, 2020 are presented in Canadian dollars, have been prepared for the purpose of satisfying the Company's disclosure obligations in respect of the Extractive Sector Transparency Measures Act ("ESTMA" or the "Act"), and may not be suitable for other purposes. The Schedules have been prepared in accordance with Section 9 of the Act and the ESTMA Technical Reporting Specifications (the "Reporting Framework") and include amounts in respect of the Company's consolidated subsidiaries qualifying as ESTMA reporting entities for the year ended December 31, 2020.

Payee

For purposes of the Act, a payee is:

- 1) Any government in Canada or in a foreign state.
- 2) A body that is established by two or more governments.
- 3) Any trust, board, commission, corporation or body or other authority that is established to exercise or perform, or that exercises or performs, a power, duty or function of a government for a government referred to in paragraph (a) above or a body referred to in paragraph (b) above.

Payees include governments at any level, including national, regional, state/provincial or local/municipal levels. Payees also include Crown corporations and other state-owned enterprises that are exercising or performing a power, duty or function of government. Indigenous groups and organizations are classified as governments and a payee for ESTMA reporting purposes.

2. Significant Accounting Policies

Cash basis

The Schedules have been prepared using the cash basis of accounting, as required by the Reporting Framework, and therefore exclude accruals related to payments due to governments. The Schedules include all cash payments made to a government and exclude cash inflows from a government. Where the Company makes a payment to a government that is net of credits from that government, the net payment amount has been presented.

Payments to the same payee that meet or exceed \$100,000 in one category of payment are disclosed. Payments disclosed are rounded to the nearest \$10,000.

Projects

The Company has aligned its projects with its operating regions.

Operator

The Company has reported all payments made by it, on its own behalf and in its role as operator, directly to governments on a 'gross' basis.

Take in-kind payments

The Company has valued in-kind payments based on the cost to the Company, consistent with calculations made by the Company for financial reporting purposes.

Excluded payments

Certain payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules in accordance with the Reporting Framework.